

County: Blaine												
Operator: CIMAREX ENERGY CO												
Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
DUPREE BIA 3H-2215X / 3501123951	MISSISSIPPIAN	Yes	22-16N-12W	NW SW SE SW	11-2018	10,864 -20,945	10,598	21,022	11-2018	779	1,771	922
Casing Information			Completion Zones				Treatments			Tests		
Surf: 1528' of 13 3/8" Csg., 54.5#, w/955 sx cmt. TOC @ Surface. Inter: 9276' of 9 5/8" Csg., 40#, w/960 sx cmt. TOC @ 6275 Prod: 21022' of 5 1/2" Csg., 20#, w/3310 sx cmt. TOC @ 7500			2018-11-21: MISSISSIPPIAN (10864-20945) DEEPEST TVD DEPTH @ 10.884' HH; TV: 10598'; MD: 21022'; 1°N; Lateral: 9491'				10864-20945 Acid Type NONE 10864-20945 Frac Type 12.716.961 GALLONS OF FLUID18.036.447 POUNDS OF SAND 10864-20950 Acid Type NONE 10864-20950 Frac Type 12.716.961 GALLONS OF FLUID18.036.447 POUNDS OF SAND			2018-11-25: 779 Bopd 1771 Mcfpd 922 Bwpd FLOWING		
DUPREE BIA 5H-2215X / 3501123955	MISSISSIPPIAN	Yes	22-16N-12W	NE SW SE SE	11-2018	10,746 -20,797		20,940	11-2018	766	2,343	933
Completion Zones			Treatments				Tests					
2018-11-24: MISSISSIPPIAN (10746-20797) DEEPEST TVD DEPTH @ 10.841' HH; MD: 20940'			10746-20797 Acid Type NONE 10746-20797 Frac Type 13.142.683 GALLONS OF FLUID18.020.057 POUNDS OF SAND 10746-20799 Acid Type NONE 10746-20799 Frac Type 13.142.683 GALLONS OF FLUID18.020.057 POUNDS OF SAND				2018-11-27: 766 Bopd 2343 Mcfpd 933 Bwpd FLOWING					
SEWELL BIA 6H-1312X / 3501124016	MISSISSIPPIAN	Yes	13-16N-12W	NE SE SE SW	11-2018	10,763 -20,934	10,351	20,960	11-2018	964	2,057	1,269
Casing Information			Completion Zones				Treatments			Tests		
Surf: 507' of 20" Csg., 94#, w/930 sx cmt. TOC @ Surface. 1518' of 13 3/8" Csg., 54.5#, w/949 sx cmt. TOC @ Surface. Inter: 9285' of 9 5/8" Csg., 40#, w/1060 sx cmt. TOC @ 6100 Prod: 20960' of 5 1/2" Csg., 20#, w/3740 sx cmt. TOC @ 7100 CIMAREX ENERGY CO - Well Count 3 Operator: CONTINENTAL RESOURCES INC			2018-11-06: MISSISSIPPIAN (10763-20934) HH; TV: 10351'; MD: 20960'; 2°N; Lateral: 9756'				10763-20934 Acid Type NONE 10763-20934 Frac Type 13.029.033 GALLONS OF FLUID18.051.572 POUNDS OF SAND			2018-11-12: 964 Bopd 2057 Mcfpd 1269 Bwpd FLOWING		
HOMSEY 6-22-27XHM / 3501124017	MISSISSIPPIAN	Yes	22-15N-11W	SE NE NE NE	10-2018	11,603 -21,739	11,496	21,978	10-2018	1,629	6,262	4,165
Casing Information			Completion Zones				Treatments			Tests		
Surf: 1492' of 13 3/8" Csg., 55#, w/529 sx cmt. TOC @ SURFACE Inter: 9600' of 9 5/8" Csg., 40#, w/778 sx cmt. TOC @ 4310 Prod: 21978' of 5 1/2" Csg., 23#, w/4350 sx cmt. TOC @ 3610			2018-10-08: MISSISSIPPIAN (11603-21739) HH; TV: 11496'; MD: 21978'; 181°N; Lateral: 10375'				11603-21739 Acid Type 1111 BBLS OF 15% HCL ACID 11603-21739 Frac Type 1111 BBLS OF FLUID & 1111 LBS OF SAND			2018-10-24: 1629 Bopd 6262 Mcfpd 4165 Bwpd FLOWING		
HOMSEY 2-22-27XHM / 3501123863	MISSISSIPPIAN	Yes	22-15N-11W	N2 N2 NW NW	09-2018	11,632 -21,794	11,563	21,969	10-2018	2,102	9,971	3,221
Completion Zones			Treatments				Tests					
2018-09-29: MISSISSIPPIAN (11632-21794) HH; TV: 11563'; MD: 21969'; 184°N; Lateral: 10337'			11632-21794 Acid Type 1111 BBLS 15% HCL ACID 11632-21794 Frac Type 1111 BBLS OF FLUID & 1111 LBS OF SAND				2018-10-22: 2102 Bopd 9971 Mcfpd 3221 Bwpd FLOWING					
JALOU 1-25-36XHM / 3501123970	MISSISSIPPIAN	Yes	24-15N-11W	NW NW SW SE	09-2018	11,846 -21,904	11,635	22,194	10-2018	2,668	8,872	4,176
Completion Zones			Treatments				Tests					
2018-09-18: MISSISSIPPIAN (11846-21904) HH; TV: 11635'; MD: 22194'; 177°N; Lateral: 10348'			11846-21904 Acid Type 1111 BBLS OF 15% HCL ACID 11846-21904 Frac Type 1111 BBLS OF FLUID & 1111 LBS OF SAND 11846-22042 Acid Type 476 BBLS OF 15% HCL ACID 11846-22042 Frac Type 423.449 BBLS OF FLUID & 20.862.040 LBS OF SAND				2018-10-30: 2668 Bopd 8872 Mcfpd 4176 Bwpd FLOWING					

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water	
JALOU 2-25-36XHM / 3501123971	MISSISSIPPIAN	Yes	24-15N-11W	NW NW SW SE	09-2018	11,639 -21,815	11,331	21,932	10-2018	2,832	12,476	3,052	
Completion Zones		Treatments						Tests					
2018-09-19: MISSISSIPPIAN (11639-21815) HH; TV: 11331'; MD: 21932'; 184°N; Lateral: 10293'		11639-21815 Acid Type 1111 BBLS OF 15% HCL ACID 11639-21815 Frac Type 1111 BBLS OF FLUID AND 1111 LBS OF SAND 11639-21814 Acid Type 549 BBLS OF 15% HCL ACID 11639-21814 Frac Type 338.910 BBLS OF FLUID AND 20.426.340 LBS OF SAND						2018-10-30: 2832 Bopd 12476 Mcfpd 3052 Bwpd FLOWING					
JALOU 3-25-36XHM / 3501123972	MISSISSIPPIAN	Yes	24-15N-11W	SE NW SE SE	09-2018	11,915 -22,090	11,583	22,270	10-2018	2,005	9,316	4,106	
Casing Information		Completion Zones						Treatments					
Surf: 1497' of 13 3/8" Csg., 55#, w/829 sx cmt. TOC @ SURFACE Inter: 9604' of 9 5/8" Csg., 40#, w/1 sx cmt. TOC @ 1497 Prod: 22260' of 5 1/2" Csg., 23#, w/4360 sx cmt. TOC @ 1		2018-09-16: MISSISSIPPIAN (11915-22090) HH; TV: 11583'; MD: 22270'; 182°N; Lateral: 10355' HH; TV: 11583'; MD: 22270'; 182°N; Lateral: 10355'						11915-22090 Acid Type 1111 BBLS 15% HCL ACID 11915-22090 Frac Type 1111 BBLS OF FLUID & 1111 LBS OF SAND					
JALOU 4-25-36XHM / 3501123973	MISSISSIPPIAN	Yes	24-15N-11W	SE NW SE SE	09-2018	11,613 -21,783	11,364	21,965	10-2018	2,573	12,141	3,536	
Casing Information		Completion Zones						Treatments					
Surf: 1497' of 13 3/8" Csg., 55#, w/829 sx cmt. TOC @ SURFACE Inter: 9582' of 9 5/8" Csg., 40#, w/1 sx cmt. TOC @ 4846 Prod: 21955' of 5 1/2" Csg., 23#, w/4630 sx cmt. TOC @ 6420		2018-09-15: MISSISSIPPIAN (11613-21783) HH; TV: 11364'; MD: 21965'; 180°N; Lateral: 10352' HH; TV: 11364'; MD: 21965'; 180°N; Lateral: 10352'						11613-21783 Acid Type 1111 BBLS 15% HCL ACID 11613-21783 Frac Type 1111 BBLS OF FLUID & 1111 LBS OF SAND					
HOMSEY 4-22-27XHM / 3501124008	MISSISSIPPIAN, MISSISSIPPI	Yes	22-15N-11W	SE NE NW NE	10-2018	11,372 -21,442	11,587	21,622	10-2018	2,813	11,073	2,279	
Casing Information		Completion Zones						Treatments					
Surf: 1489' of 13 3/8" Csg., 55#, w/829 sx cmt. TOC @ SURFACE Inter: 9604' of 9 5/8" Csg., 40#, w/960 sx cmt. TOC @ 1155 Prod: 21614' of 5 1/2" Csg., 23#, w/1 sx cmt. TOC @ 5910		MISSISSIPPI (11372-21442) OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.IN ADDITION. THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER 2018-10-04: MISSISSIPPIAN (11372-21388) HH; TV: 11587'; MD: 21622'; 180°N; Lateral: 10250'						11372-21442 Acid Type 83 BBLS OF 15% HCL ACID 11372-21442 Frac Type 361876 BBLS OF FLUID & 20499664 LBS OF SAND 11372-21388 Acid Type 1111 BBLS OF 15% HCL ACID 11372-21388 Frac Type 1111 BBLS OF FLUID & 1111 LBS OF SAND					
CONTINENTAL RESOURCES INC - Well Count 7													
Operator: NEWFIELD EXPLORATION MID-CON INC													
CASTONGUAY 1610 3H-2X / 3501124037	MISSISSIPPIAN	Yes	2-16N-10W	SW NW NE NW	12-2018	9,770 -19,375	9,743	19,479	02-2019	1,216	3,142	1,727	
Casing Information		Completion Zones						Treatments					
Surf: 1482' of 9 5/8" Csg., 36#, w/400 sx cmt. TOC @ SURFACE Prod: 19452' of 5 1/2" Csg., 20#, w/2420 sx cmt. TOC @ SURFACE		2018-12-27: MISSISSIPPIAN (9770-19375) OCC - THE ORDER 687518 INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. HH; TV: 9743'; MD: 19479'; 178°N; Lateral: 9605'						9770-19375 Acid Type 100 BBLS 15% HCL 9770-19375 Frac Type TOTAL FLUIDS = 585.620 BBLSTOTAL PROPPANT = 24.709.956 LBS.					
CASTONGUAY 1610 4H-2X / 3501124038	MISSISSIPPIAN	Yes	2-16N-10W	SW NW NE NW	12-2018	9,515 -19,373	9,544	19,483	02-2019	1,198	3,205	1,013	
Casing Information		Completion Zones						Treatments					
Surf: 1484' of 9 5/8" Csg., 36#, w/400 sx cmt. TOC @ SURF Prod: 19456' of 5 1/2" Csg., 20#, w/2395 sx cmt. TOC @ SURF		2018-12-27: MISSISSIPPIAN (9515-19373) OCC ORDER 687518 IS INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28 HH; TV: 9544'; MD: 19483'; 178°N; Lateral: 9858'						9515-19373 Acid Type 15 % HCL = 87 BBLS 9515-19373 Frac Type TOTAL FLUIDS = 597.864 BBLSTOTAL PROPPANT = 25.354.301 LBS					
QUINTLE 6-10-3XHM / 3501124027	MISSISSIPPIAN	Yes	10-16N-10W	NW SE SE SE	12-2018	9,876 -19,394	9,450	19,489	02-2019	1,096	2,263	1,732	

Completion Zones	Treatments	Tests
2018-12-08: MISSISSIPPIAN (9876-19394) OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. HH; TV: 9450'; MD: 19489'; 2°N; Lateral: 9518'	9876-19394 Acid Type 15% HCL = 222 BBLS 9876-19394 Frac Type TOTAL FLUIDS = 556.367 BBLS.TOTAL PROPPANT = 24.595.055 LBS.	2019-02-13: 1096 Bopd 2263 Mcfpd 1732 Bwpd FLOWING

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
QUINTLE 5-10-3XHM / 3501124026	MISSISSIPPIAN	Yes	10-16N-10W	NW SE SE SE	12-2018	9,841 -19,594	9,356	19,702	02-2019	1,108	2,304	1,421

Completion Zones	Treatments	Tests
2018-12-08: MISSISSIPPIAN (9841-19594) OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. HH; TV: 9356'; MD: 19702'; 360°N; Lateral: 9753'	9841-19594 Acid Type 15% HCL - 214 BBLS 9841-19594 Frac Type TOTAL FLUIDS - 604.907 BBLSTOTAL PROPPANT -25.191.698 LBS	2019-02-10: 1108 Bopd 2304 Mcfpd 1421 Bwpd FLOWING

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
CASTONGUAY 1610 6H-2X / 3501124035	MISSISSIPPIAN	Yes	2-16N-10W	NE NW NW NE	12-2018	9,322 -19,314	9,603	19,420	01-2019	1,421	3,003	1,341

Casing Information	Completion Zones	Treatments	Tests
Surf: 1467' of 9 5/8" Csg., 36#, w/405 sx cmt. TOC @ SURFACE Prod: 19420' of 5 1/2" Csg., 20#, w/2320 sx cmt. TOC @ SURFACE	2018-12-05: MISSISSIPPIAN (9322-19314) OCC - THE ORDER 687518 INTERIM ORDER IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. HH; TV: 9603'; MD: 19420'; 177°N; Lateral: 9995'	9322-19314 Acid Type 15% HCL =300 BBLS 9322-19314 Frac Type TOTAL FLUIDS = 435.714 BBLSTOTAL PROPPANT = 20.218.928 LBS.	2019-01-21: 1421 Bopd 3003 Mcfpd 1341 Bwpd FLOWING

NEWFIELD EXPLORATION MID-CON INC - Well Count 5

Blaine County - Well Count 15

County: Custer

Operator: UNIT PETROLEUM COMPANY

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
SCHROCK 2215 1HX / 3503922544	RED FORK	Yes	22-14N-14W	SW SE SW SW	09-2018	11,191 -18,483	10,777	18,483	09-2018	1,544	1,744	756

Casing Information	Completion Zones	Treatments	Tests
Surf: 1464' of 13 3/8" Csg., 54.50#, w/1133 sx cmt. TOC @ SURFACE Inter: 11180' of 7" Csg., 29#, w/869 sx cmt. TOC @ 9225 10265' of 9 5/8" Csg., 40#, w/934 sx cmt. TOC @ 6275 Liner: 6086' of 4.5" Csg., 13.50#, w/522 sx cmt. TOC @ 10224	2018-09-20: RED FORK (11191-18483) PENDING CD #S: 201803581.201803582. 201803583. 201803580 HH; TV: 10777'; MD: 18483'; 358°N; Lateral: 7292'	11191-18483 Acid Type 1272 BBLS OF 15% HCL ACID 11191-18483 Frac Type FRAC 21 STAGES WITH 5.815.240#S SAND AND 139.013 BBLS SLICKWATER	2018-09-24: 1544 Bopd 1744 Mcfpd 756 Bwpd FLOWING

UNIT PETROLEUM COMPANY - Well Count 1

Custer County - Well Count 1

County: Ellis

Operator: EOG RESOURCES INC

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
JOYCE 4 5H / 3504523704	MARMATON	Yes	9-17N-24W	NW NE NW NW	04-2018	9,885 -14,207	9,534	14,334	04-2018	460	849	2,778

Casing Information	Completion Zones	Treatments	Tests
Surf: 1010' of 9 5/8" Csg., 36#, w/355 sx cmt. TOC @ SURFACE Prod: 8910' of 7" Csg., 29#, w/570 sx cmt. TOC @ 1036 Liner: 5618' of 4 1/2" Csg., 11.6#, w/420 sx cmt. Csg. set @ 14334 TOC @ 8716	2018-04-19: MARMATON (9885-14207) OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS BEEN ISSUED. HH; MD: 14954' HH; TV: 9534'; MD: 14334'; 357°N; Lateral: 3976'	9885-14207 Acid Type 44.208 GALLONS 7.5% HCL 9885-14207 Frac Type TOTAL FLUID - 4.230.306 GALLONS. TOTAL PROPPANT - 6.795.720 POUNDS SAND	2018-04-20: 460 Bopd 849 Mcfpd 2778 Bwpd FLOWING

EOG RESOURCES INC - Well Count 1

Ellis County - Well Count 1

County: Garfield

Operator: WHITE STAR PETROLEUM LLC

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
ABBEY 25-23N-5W 1MH / 3504725176	MISSISSIPPI LIME	Yes	25-23N-05W	SW SW SE SE	01-2019	6,280 -9,948	5,989	10,061	01-2019	490	447	3,364

Casing Information Surf: 379' of 9-5/8" Csg., 36#, w/180 sx cmt. TOC @ SURFACE Inter: 6056' of 7" Csg., 26#, w/265 sx cmt. TOC @ 2925 Liner: 4147' of 4-1/2" Csg., 13.5#, TOC @ 5914	Completion Zones 2019-01-29: MISSISSIPPI LIME (6280-9948) LINER NOT CEMENTED. OPEN-HOLE COMPLETION. HH; TV: 5989'; MD: 10061'; 359°N; Lateral: 3788'	Treatments 6280-9948 Acid Type 3000 BLS 10% HCL 6280-9948 Frac Type 3.980.500 LBS SAND	Tests 2019-01-30: 490 Bopd 447 Mcfpd 3364 Bwpd PUMPING									
WHITE STAR PETROLEUM LLC - Well Count 1 Garfield County - Well Count 1												
County: Grady												
Operator: CONTINENTAL RESOURCES INC												
Well / API # LOWERS 3-14-11-2XHS / 3505124328	Formation GODDARD, SPRINGER	Horiz Yes	STR 23-07N-06W	Spot SW NE NE NW	Comp. 10-2018	Perfs 12,169 -23,344	TV-TD 11,519	MD 23,519	IP Date 10-2018	IP Oil 61	IP Gas 236	IP Water 2,603
Casing Information Surf: 1510' of 13 3/8" Csg., 55#, w/820 sx cmt. TOC @ SURFACE Inter: 11590' of 9 5/8" Csg., 40#, w/800 sx cmt. TOC @ 6487 Prod: 23519' of 5 1/2" Csg., 23#, w/3570 sx cmt.	Completion Zones GODDARD (12169-22571) GODDARD PERFS 12169' TO 17276' SEC 14 GODDARD PERFS 17323' TO 22571' SEC 11 SPRINGER PERFS 22627' TO 23344' SEC 2 GODDARD (12169-17276) ADD GODDARD FORMATION TO SPRINGER FORMATION GODDARD (17323-22571) ADD GODDARD FORMATION TO SPRINGER FORMATION SPRINGER (22627-23344) GODDARD PERFS 12169' TO 17276' SEC 14 GODDARD PERFS 17323' TO 22571' SEC 11 SPRINGER PERFS 22627' TO 23344' SEC 2 SPRINGER (22627-23344) ADD GODDARD FORMATION TO SPRINGER FORMATION 2018-10-15: SPRINGER (12169-23344) HH; TV: 11519'; MD: 23519'; 357°N; Lateral: 11350' HH; TV: 11519'; MD: 23519'; 357°N; Lateral: 11350' HH; TV: 12464'; MD: 24462'; 355°N	Treatments 12169-23344 Acid Type 1111 BBLS 15% HCL ACID 12169-23344 Frac Type 111111 BBLS OF FLUID & 111111 LBS OF SAND 12169-22571 Acid Type ACID WITH SPRINGER FORMATION 12169-22571 Frac Type FRAC'D WITH SPRINGER FORMATION 22627-23344 Acid Type 7636 BBLS 15% HCL ACID 22627-23344 Frac Type 415.083 BBLS OF FLUID & 18.067.840 LBS OF SAND 12169-17276 Acid Type ACID WITH SPRINGER FORMATION 12169-17276 Frac Type FRAC'D WITH SPRINGER FORMATION 17323-22571 Acid Type ACID WITH SPRINGER FORMATION 17323-22571 Frac Type FRAC'D WITH SPRINGER FORMATION	Tests 2018-10-21: 61 Bopd 236 Mcfpd 2603 Bwpd FLOWING									
CONTINENTAL RESOURCES INC - Well Count 1 Operator: EOG RESOURCES INC												
Well / API # LIVINGSTON 1324 1H / 3505124372	Formation WOODFORD	Horiz Yes	STR 12-09N-05W	Spot SW SW SE SW	Comp. 08-2018	Perfs 9,882 -20,122	TV-TD 9,646	MD 20,228	IP Date 10-2018	IP Oil 1,353	IP Gas 958	IP Water 1,467
Casing Information Surf: 1003' of 9 5/8" Csg., 36#, w/555 sx cmt. TOC @ SURFACE Prod: 20218' of 5 1/2 X 7" Csg., 20 / 32#, w/2900 sx cmt. TOC @ 8868	Completion Zones 2018-08-30: WOODFORD (9882-20122) WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE in1324in IN LEASE NAME RATHER THAN WELL NUMBER. DRILLED VERTICAL PILOT HOLE TO A DEPTH OF 9.900' TO PERFORM LOGGING OPERATIONS. INSTALLED OPEN HOLE WHIPSTOCK AT 9.900'. CEMENT OPEN H HH; TV: 9646'; MD: 20228'; 182°N; Lateral: 10612' HH; TV: 9870'; MD: 9900'; 27°N	Treatments 9882-20122 Acid Type 3.592 GALLONS 7.5% HCL TOTAL ACID 9882-20122 Frac Type 19.559.526 GALLONS TOTAL FLUID. 25.525.586 POUNDS TOTAL PROPPANT	Tests 2018-10-11: 1353 Bopd 958 Mcfpd 1467 Bwpd FLOWING									
EOG RESOURCES INC - Well Count 1 Grady County - Well Count 2												
County: Kingfisher												
Operator: DEVON ENERGY PRODUCTION CO LP												
Well / API # NORTHWOODS 26_35-16N-9W 5HX / 3507326182	Formation MISSISSIPPIAN	Horiz Yes	STR 26-16N-09W	Spot NW NW NW NE	Comp. 01-2019	Perfs 9,424 -19,477	TV-TD 9,305	MD 19,711	IP Date 02-2019	IP Oil 955	IP Gas 1,328	IP Water 778
Casing Information Surf: 2000' of 9 5/8" Csg., 40#, w/770 sx cmt. TOC @ SURFACE Prod: 19711' of 5 1/2" Csg., 20#, w/2835 sx cmt. TOC @ SURFACE	Completion Zones 2019-01-24: MISSISSIPPIAN (9424-19477) IRREGULAR SECTION HH; TV: 9305'; MD: 19711'; 173°N; Lateral: 10601'; PBTD: 19492' ALUMINUM BP	Treatments 9424-19477 Acid Type NONE 9424-19477 Frac Type 302881 BBLS OF TOTAL FLUID23441640 # OF TOTAL PROPPANT	Tests 2019-02-21: 955 Bopd 1328 Mcfpd 778 Bwpd FLOWING									
Well / API # NORTHWOODS 26_35-16N-9W 2HX / 3507326186	Formation MISSISSIPPIAN	Horiz Yes	STR 26-16N-09W	Spot NW NW NW NE	Comp. 01-2019	Perfs 9,482 -19,554	TV-TD 9,353	MD 19,799	IP Date 02-2019	IP Oil 1,056	IP Gas 1,535	IP Water 1,043
Casing Information Surf: 2015' of 9 5/8" Csg., 40#, w/1373 sx cmt. TOC @ SURFACE Prod: 19775' of 5 1/2" Csg., 20#, w/2945 sx cmt. TOC @ SURFACE	Completion Zones 2019-01-24: MISSISSIPPIAN (9482-19554) IRREGULAR SECTION HH; TV: 9353'; MD: 19799'; 185°N; Lateral: 10675'; PBTD: 19569' ALUMINUM BP	Treatments 9482-19554 Acid Type NONE 9482-19554 Frac Type 350612 BBLS OF TOTAL FLUID27058860 # OF TOTAL PROPPANT	Tests 2019-02-16: 1056 Bopd 1535 Mcfpd 1043 Bwpd FLOWING									

DEVON ENERGY PRODUCTION CO LP - Well Count 2**Kingfisher County - Well Count 2****County: McClain****Operator: EOG RESOURCES INC**

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
COLE FARMS 0916 1H / 3508722110	WOODFORD	Yes	4-07N-04W	SE NE SW SW	05-2018	10,707 -20,414	10,285	20,603	05-2018	263	344	6,680

Casing Information

Surf: 1471' of 9 5/8" Csg., 36#, w/490 sx cmt. TOC @ SURFACE
 Inter: 9904' of 7 5/8" Csg., 29.7#, w/515 sx cmt. TOC @ 949
 Prod: 20593' of 4 1/2 / 5 1/2" Csg., 13.5 / 20#, w/1352 sx cmt. TOC @ 9492

Completion Zones

2018-05-24: WOODFORD (10707-20414) OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEN SUBMITTED.
 HH; TV: 10285'; MD: 20603'; 185°N; Lateral: 9926'
 HH; MD: 21357'

Treatments

10707-20414 Acid Type 32.751 GALLONS 7.5% HCL TOTAL ACID
 10707-20414 Frac Type 18.203.262 GALLONS TOTAL FLUID. 24.558.125 POUNDS TOTAL PROPPANT

Tests

2018-05-25: 263 Bopd 344 Mcfpd 6680 Bwpd FLOWING

EOG RESOURCES INC - Well Count 1**McClain County - Well Count 1****County: Stephens****Operator: MARATHON OIL COMPANY**

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
3R 0204 1-3-34WXH / 3513727519	WOODFORD	Yes	10-02N-04W	W2 NW NE NE	11-2018	13,895 -23,646	13,326	23,845	12-2018	836	5,971	2,183

Completion Zones

2018-11-30: WOODFORD (13895-23646) EXCEP. TO RULE - 673570. 673622MULTI UNIT - 675422
 HH; TV: 13326'; MD: 23845'; 360°N; Lateral: 10724'

Treatments

13895-23646 Acid Type 34.056 GALLONS 15% HCL
 13895-23646 Frac Type 310.042 BBLS TOTAL FLUID13.952.790# TOTAL PROPPANT

Tests

2018-12-22: 836 Bopd 5971 Mcfpd 2183 Bwpd FLOWING

Well / API #	Formation	Horiz	STR	Spot	Comp.	Perfs	TV-TD	MD	IP Date	IP Oil	IP Gas	IP Water
PAPA PUMP 0204 1-3-34SXH / 3513727537	SPRINGER	Yes	10-02N-04W	NW NW NE NW	12-2018	13,245 -21,633	12,601	21,800	12-2018	2,091	1,640	

Casing Information

Surf: 1494' of 13 3/8" Csg., 54.50#, w/792 sx cmt. TOC @ SURFACE
 Inter: 12027' of 9 5/8" Csg., 40#, w/1115 sx cmt. TOC @ 4821
 Prod: 21798' of 5 1/2" Csg., 23#, w/2694 sx cmt. TOC @ 11073

Completion Zones

2018-12-25: SPRINGER (13245-21633) INTERIM MULTI UNIT 682200
 HH; TV: 12601'; MD: 21800'; 358°N; Lateral: 8975'; PBTD: 21647'
 CAST IRON BRIDE PLUG
 HH; TV: 12601'; MD: 21800'; 360°N; Lateral: 9010'; PBTD: 21647'
 CAST IRON BRIDE PLUG

Treatments

13245-21633 Acid Type 42.459 GALS OF 15% HCL ACID4.284 HF -(6/1.5) GALS OF ACID
 13245-21633 Frac Type 262.236 BBLS OF FLUID12.700.548 LBS OF PROPPANT

Tests

2018-12-09: 2091 Bopd 1640 Mcfpd FLOWING

MARATHON OIL COMPANY - Well Count 2**Stephens County - Well Count 2****Total Well Count: 25**